Agenda & Notes

2008-09: Special Meeting

of the

Building & Works Committee

Venue of the Meeting

Wing-C Shastri Bhawan, MHRD
New Delhi

Date and Time of the Meeting

January 05, 2009 at 12.00 Hrs



PDPM

Indian Institute of Information Technology, Design and Manufacturing Jabalpur

INDIAN INSTITUTE OF INFORMATION TECHNOLOGY,

DESIGN & MANUFACTURING JABALPUR

(An Institute Established by MHRD Govt. of India)

IT Bhawan, Jabalpur Engineering College Campus, Gokalpur, Jabalpur 482 011 India

IIITDMJ/B&W/08/12/143 December 26, 2008

Dear Madam/ Sir(s),

09.10

The 2008-09 Special meeting of the Building and Works Committee of Pt. Dwarka Prasad Mishra Indian Institute of Information Technology, Design & Manufacturing (PDPM-IIITDM) Jabalpur, is scheduled to be held on Monday January 05, 2009 at 12:00 hours at Wing "C", Shastri Bhawan, New Delhi.

Kindly make it convenient to attend the meeting.

With regards,

Sincerely, ~~

(Raghunath)

- Prof. S Bhargava
 Director (Ex-officio)
 PDPM-IIITD Jabalpur
- Mrs. Seema Raj
 Director (Technical) MHRD
 'C' Wing Shastri Bhawan
 New Delhi 110 001
 (Nominated by the GOI)
- Prof. Aparajita Ojha
 Professor
 PDPD-IIITDM
 Jabalpur
 (Nominee of the Board)

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- 4. Prof Amit Ray, Professor in Charge Planning IIIT DM Jabalpur
- Shri Shri B K Nema
 O/o. Supreintendent Engineer
 PWD, Jabalpur
 (Nominee of the Board)
- 6. Shri P S Manglani Superintending Engineer O/o. Chief Engineer Upper Narmada Zone Bargi Hills, Jabalpur (Nominee of the Board)
- 7. Shri Raghunath Bhattacharya Administrative Officer, IIIT DM Jabalpur

Special Invitee

Er T. S. Anand
 Assistant Engineer
 IIITDM Jabalpur

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Agenda Notes for the

Special meeting of Buildings & Works Committee, 2008-09

[to be held on Monday, January 05, 2009 at Shastri Bhawan, New Delhi]

Table of Contents

Item No.	Agenda Item	Page No
B&WC/2008-09: 2.01	Opening remarks by the Chairman.	2
B&WC/2008-09: 2.02	Confirmation of Minutes of 2008-09/ 1 st Meeting of the Building & Works Committee held on October 13, 2008	3
B&WC/2008-09: 2.03	To consider Preliminary Estimate for Electric Supply & Management System Phase (ES&MS1)	7 (Phouse
B&WC/2008-09: 2.04	To consider the Provision for Cost Escalation	26
B&WC/2008-09: 2.05	To consider the Provision for Contingencies as per CPWD Norms	27
B&WC/2008-09: 2.06	Any other items with the permission of the chair	28

B&WC/2008-09: 2.01 Opening Remarks by the Chairman

Remarks by the Chairman will be presented in the meeting itself.

B&WC/2008-09: 2. 02 Confirmation of Minutes of the 2008-09/ 1st Meeting of the B&WC held on October 13, 2008

Minutes were circulated after the meeting and are annexed with here as Annexure-1 at [p 4 to 6]. The Building & Works Committee is requested to confirm the same

Annexure 1

MINUTES OF THE 2008-09 MEETING OF THE BUILDING AND WORKS COMMITTEE HELD ON OCTOBER 13, 2008 AT SHASTRI BHAWAN, MINISTRY OF HRD, NEW DELHI

Present:

 Prof. Sanjeev Bhargav Director PDPM IIITDM Jabalpur

Chairman

 Mrs. Seema Raj Director (Technical) Ministry of HRD.

Member

 Prof. Aparajita Ojha Professor PDPM IIIT DM Jabalpur

Member

4. Shri B K Nema Ex-Superintending Engineer PWD, Jabalpur

Member

5. Prof Amit Ray Professor in Charge Planning PDPM IIIT DM Jabalpur

Member

 Shri Raghunath Bhattacharya Administrative Officer PDPM IIIT DM Jabalpur

Acting Secretary

7. Mrs. Alice Chacko, Ministry of HRD.

Special Invitee

8. Shri T S Anand AE PDPM IIIT DM

Special Invitee

Leave of Absence:

1. Mr. P. S. Manglani

Member -

B&WC/08-09, 01, 01 Opening remarks by the Chairman, B&WC

The Chairman welcomed all members of the B & WC and presented the overview report circulated along with the Agenda Notes. The Chairman informed the Committee of various developments since last meeting of the Buildings & Works Committee held on November 19, 2007.

The Committee took note of progress of Core Labs, Single Seated Hall of Residence 1, Service Block, Campus wall and Peripheral road and expressed their satisfaction. The B&WC was apprised of reconstitution of Campus Advisory Committee constituted for advising the Institute on matters related to campus construction & development. The B&WC appreciated the procedure being followed by the Institute.

The Committee took note of works being undertaken by the Architects on the panel of the Institute. The Committee expressed their satisfaction on the procedure followed for procurement of Sewage treatment plant.

IIIT DM/ B&WC/ 2008-09/2nd Page no.4

B&WC/ 08-09. 1. 2

Confirmation of Minutes of the 2007-08/ 3rd Meeting of the B&WC held on October 13, 2008

Minutes of 2007-08/3rd meeting of the B&WC held on October13, 2008 were confirmed. Copy of minutes is placed at pages 3 to 5 of the Agenda.

B&WC/ 08-09. 1. 3 Adoption of Revised Norms of CPWD

The B&WC took a note of revision of the Plinth Area Rates of CPWD, Delhi Schedule of Rates (DSR) and Works Manual. The Committee discussed the procedure followed and agreed that the President/Central Works Board be read as the Board of Governors and Director General (Works) being read as the Chairman, Building & Works Committee (Director) to follow its procedures and estimation of PE and DE respectively.

The B&WC adopted the revised norms of CPWD and delegation of powers and recommend the same to the Board of Governors for adoption of the same.

B&WC/ 08-09. 1. 4

To Consider the Concept plans of the Academic and Hostel Zones of the campus

The plans submitted by M/s Architect Atelier, Chandigarh and M/s Datta & Datta Associates, Ahmedabad for Academic and Hostel zone respectively were discussed. The Committee took note of placement of various blocks and the footprint covered. It was suggested that all the Architects should design their buildings in a manner which gives a harmonious look between the both zones. Committee further opined that these plans for zones be as guide for the further planning of buildings and services.

The B&WC gave in principal approval to overall plan of academic and hostel zones and desired that they be further detailed for placement of various buildings and recommends to the Board of Governors for approval the same.

B&WC/ 08-09, 1, 5

To consider preliminary estimate for construction of Triple Seated Hall of residence 1

The concept drawings, design, specification and preliminary estimates of Triple Seated Hall of residence 1 were presented to the committee and discussed in detail. The members took note of the philosophy for designing triple seated rooms, design and specifications of proposed building. It was opined that the building should be taken up immediately.

The B&WC accepted the preliminary estimates amounting to Rs.1690 Lacs and requested the Finance Committee to recommend the same to the Board of Governors for administrative approval and financial sanction for above work.

B&WC/ 08-09. 1. 6

To consider preliminary estimate for construction of Lecture Hall & Tutorial Complex

The concept drawings, design, specification and preliminary estimates of the Lecture Hall & Tutorial Complex were presented to the committee and discussed in detail. The members appreciated design and specifications of the building.

The B&WC accepted the preliminary estimates amounting to Rs. 2409 Lacs and requested the Finance Committee to recommend the same to the Board of Governors for administrative approval and financial sanction for above work.

B&WC/ 08-09. 1. 7 Electrification of the Campus

The Committee discussed the various options for internal electric supply system of the Institute. The Committee took the cognizance of the efficiency, voltage drop, safety, maintainace and overall cost of the system. It was further suggested that the system be developed in phases.

The B&WC gave in principal approval for the concept submitted and desired that the detailed proposal be made.

B&WC/ 08-09. 1. 8 <u>Issues related to Future Development of the Campus</u>

The Committee deliberated on various building proposed to be taken up in near future and expressed their satisfaction. The Committee expressed satisfaction on the constitution of the Reconciliation Committee for resolving points raised by M/s Kanvinde Rai & Chowdhury.

B&WC/ 08-09. 1. 9 Any other item with the permission of the chair

The meeting ended with vote of thanks to the Chair

Sd/-(Raghunath) Acting Secretary

Sd/-(S Bhargava) Chairman Building and Works Committee

B&WC/2008-09: 2. 03 To consider Preliminary Estimate for Electric Supply & Management System Phase 1 (ES&MS1)

The proposal of the Electric Supply & Management System (ESMS), as mentioned in Annexure 2, was presented before the Buildings & Works Committee in its meeting held on October 13, 2008 for which an "in-principle' approval was accorded. The Preliminary Estimate for setting up of the Electric Supply & Management System Phase 1 has been prepared on the Market rates. The details of the estimate amounting to Rs 726 lacs along with concept drawings, history, design & scope, specifications are placed at Annexure 2 [p 8 to p 25]. This cost does not include (a) Architect's Fee, (b) Project Management Consultancy Charge, (c) Contingencies and (d) the Labour Cess. Similarly, provisions for External Lighting and LT cabling have not been included. The estimates for the external lighting and LT cabling will be submitted soon.

The B&WC is requested to consider the Preliminary Estimate of Electric Supply & Management System Phase 1 amounting to Rs 726 Lacs and recommend the same to the Finance Committee for the administrative approval and expenditure sanction by the Board of Governors.

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Annexure 2

Name of work:

Electric Supply & Management System Phase 1 (ES &

MS1)

Head of Account:

Chargeable to Plan Budget.

Preliminary estimate amounting to Rs 726 Lacs (Rs. Seven hundred and twenty six Lacs only) prepared by M/s Architect Atelier, Chandigarh excluding cost of project management + Architects Fees & contingencies and labour cess to meet the cost of the above mentioned work.

History

The Campus Advisory Committee went through various options for electrification system for distribution of electricity within the campus viz. stepping down from 33 to 11KV and then from 11 to .415 KV , stepping down directly from 33 to .415 KV and then distribution on .415 KV etc. Taking into account various factors like efficiency, voltage drop, safety, maintainace, over all cost etc. it was recommended to go for 33/11 KV system.

The 33 /11 KVA system to be followed was discussed at length in the 2008-09:1stmeeting of B&WC held on October 13, 2008. The Design note submitted by M/s Architects Atelier for the proposed system to be followed for electrification of the campus was given in principal approval.

The Campus Advisory Committee went through the detailed proposal submitted by the Architect and concluded that the system be developed in Phases in line with the phased development of campus.

Design & Scope

The design of the proposed system has the following features:

- i) The construction External Substation Phase 1 is conceived for a capacity of 8 MVA. In the first Phase facility shall be developed for 4 MVA with provision for expansion.
- ii) 33 KV underground line from the point of metering to the substation with auto reclosers at both the ends. This line is envisaged keeping in mind the future expansion upto 8 MVA of electrical load.
- iii) Substation shall have one 33/11 KVA of 4 MVA ONAN transformer in the phase 1. The second transformer to be added latter in the subsequent phase.
- iv) 'Supply Cables (11 KV) from main substation to compact substation at various loçations.
- v) Compact Sub station (CSS) to be outdoor type 11/.4,
- vi) Supply from the CSS to various building to be done on LT.
- vii) Compact Sub station for the following have been considered in Phase 1

IIIT DM/ B&WC/ 2008-09/2nd Page no.8

- a. Core Lab Complex and Library & Computer Center
- b. Lecture Hall & Tutorial Complex
- c. Single Seated Hall of Residence 1 & 2
- viii) One 1000 KVA DG set at 11 KV for Standby power requirement of Phase 1. In addition to it one 250 KVA DG for essential/ critical services, UPS charging, external & security lighting. Both the DG to be kept at central location. One more DG to be added later in phase 2.
- viii) Detailed design note submitted by the M/s Architect Atelier is placed at p 10 to p 25.

Specification

Specifications of work are placed at Annexure Pages p10 to p

25

Rates

Rates are worked including Supply, Installation, Testing and

commissioning charges at market rates.

Period of Construction

Total three months.

Mode

On contract through call of competitive Tenders

Sd/-(T S Anand) A E Sd/-(Amit Ray) Professor in Charge Planning

DESIGN NOTE ON ELECTRIC SUPPLY & MANAGEMENT SYSTEM FOR PDPM IIITDM, JABALPUR

INTRODUCTION

The external power distribution system for the project has been conceptualized based on the International design standards to produce a concept which is an integrated whole. Conservation of energy, optimization of resources, fire-safety and eco-friendliness shall be the key factors in the design concept with State of Art Technology, to ensure minimum maintenance requirements.

Every effort will be made to design the layouts and installation of equipment in locations which will tend to encourage routine preventive maintenance by providing easy access for maintenance personnel. Manual isolation will be provided to enable servicing, expansion or renovation of any part of the system, without interrupting the services in adjacent areas.

Considering application, equipment selection shall be made which requires very less maintenance. All equipments shall be designed to cater and accommodate any future expansion in the system.

1. POWER DISTRIBUTION

33 KV High voltage panel (VCB) shall receive the mains power from utility. This power shall be received near main gate of the campus. A small pole mounted substation shall be constructed and provision of utility metering shall be kept.

Power shall be transmitted through cable to central substation through 33KV (E) XLPE cable. This cable shall be housed in pucca trench.

Capacity of the cable and substation near entrance shall be considered such so that it can cater for future expansion and in case of future additions no changes are required. At central substation, power shall be received and controlled by pole mounted 33KV auto reclosure having numerical relays, battery, battery charger, control transformer and lightning arrestors etc.

The power shall be stepped down to 11KV through a 4 MVA (for Phase 1) outdoor oil cooled transformer. This transformer shall be having automatic voltage regulating relay and on load tap changer for better voltage output and uninterrupted operation. Tap steps shall be in 1.25% and cater for +5 to -15% of input voltage variation. Transformer shall have Buccholz and Surge relays apart from oil and winding temperature monitoring.

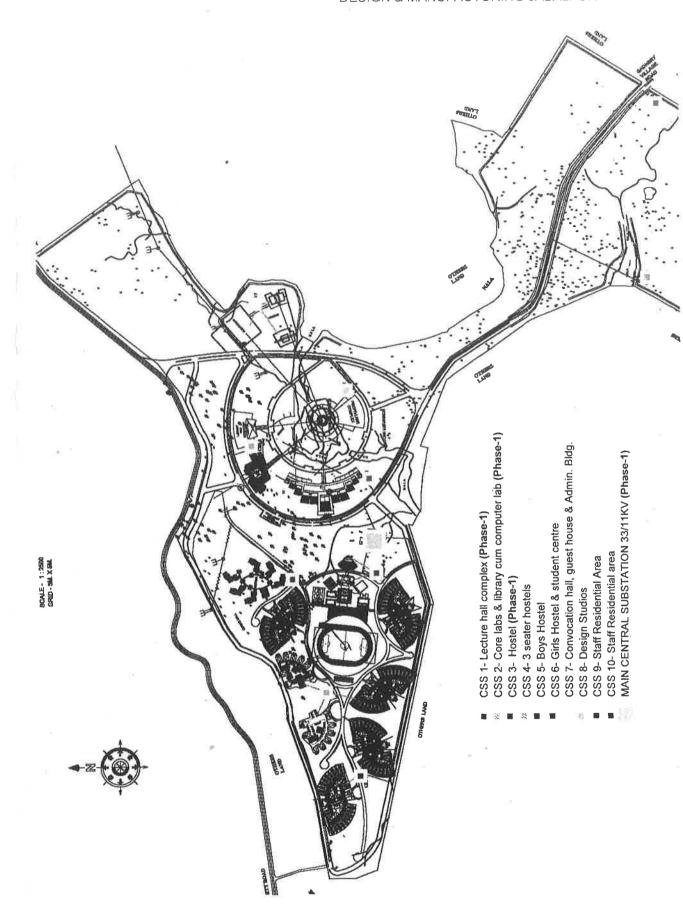
For standby power, in first phase 1000 KVA of DG set (silent type) has been envisaged, total standby power later shall be 2000 KVA supplied by 2x1000 KVA at 11 KV and 1x250 KVA generator 415 volts for critical services, charging of UPS, external lighting etc. This shall supply power at 11KV and supply the power to 11KV distribution Panel Board. Advantage of generation at 11 KV shall be advantageous because:

- It shall make distribution simpler because every building shall not need separate stand by need.
- Capacity of standby power shall be optimized because of central location. Otherwise each building shall have separate DG set.
- It shall reduce switchgear costs.
- Operation can be controlled and monitored from central substation.

11KV distribution board shall have provision of expansion to accommodate the later phases. Additional DG set and Transformers can be added to it in due course. Board shall be 630A 25KA VCB panel board with transformer incomer, DG Incomer, Buscoupler and outgoings. Sufficient spare feeders shall be provided for expansion and emergency need. All protection relays shall be microprocessor based numeric relays with facility for SCADA communication. Busbars of panels shall be copper and VCB shall be horizontal draw out type.

2. DISTRIBUTION IN CAMPUS

11 KV power from the HT panel shall be distributed to the entire campus through 11KV (E) cable of size 3CoreX 300 Sqmm. This cable shall be placed on cable racks in pucca trench. Power shall be fed to Compact substations in each building through ring feeders. Ring feeders shall enhance reliability of power many folds. In case of outage of one source of power (cable or switchgear), power can be resorted immediately through second route.



3. BUILDING SUBSTATIONS/ COMPACT SUB STATIONS:

Each building or group of building shall have its own 11 KV substation. For ease of maintenance, smaller size and compact design etc, we have envisaged compact substation of appropriate ratings. These prefabricated-compact secondary substations shall be designed for a) Compactness, b) fast installation, c) maintenance free operation, d) safety for worker/operator & public. Ratings of these substations shall be sufficient for building load. These substations shall have sufficient feeders on LT side for effective power distribution and easy fault identification.

All equipment and material for these substations shall be designed manufactured and tested in accordance with the latest applicable IEC standards. The 12KV Compact Substation Design must be as per IEC 61330.

Compact secondary Sub-station consisting of 11KV Non-Extensible SF6 Ring Main Unit + Transformer + Low Voltage Switchgear with all connection accessories, fitting & auxiliary equipment in an Enclosure to supply Low-voltage energy from high-voltage system as detailed in this specification. The complete unit shall be installed on a substation plinth (base) as Outdoor substation located at very congested places. 11KV Isolators controls incoming-outgoing feeder cables of the 11KV distribution system. The Vacuum Circuit Breaker shall be used to control and isolate the 11kV/433V Distribution transformer. The transformer Low Voltage side shall be connected to Low Voltage switchgear. The connection cables to consumer shall be taken out from the Low Voltage switchgear.

11KV power shall be controller through RMU. The SF6 RMU shall be Sealed for life, the enclosure shall meet the "sealed pressure system" criteria in accordance with IEC: 298 (a system for which no handling of gas is required throughout service life of approximate 25 years.) There shall be no requirement to 'top up' the SF6 gas. In addition, manufacturer shall confirm that maximum leakage rate is lower than 0.1% per year. It shall provide full insulation, making the switchgear insensitive to the environment. Thus assembled, the active parts of the switchgear unit shall be maintenance free.

The CB shall be fitted with microprocessor based self powered relay inside the front cover to avoid any tampering. The relay should be 2 Over Current + 1 Earth Fault, self powered type, fed by protection CTs mounted in the cable box. The details of the buildings being fed by each CSS is as follows:-

- a) CSS 1- Lecture hall & tutorial Complex (1250 KVA)
- b) CSS 2- Core lab complex & Library cum Computer centre (1250 KVA)
- c) CSS 3 Boys Hostel and
- d) CSS 4- Triple seater hostel 2 nos

- e) CSS 5- Boys Hostel
- f) CSS 6- Girls Hostel & Student Activity Centre
- g) CSS 7- Convention & Convention Hall & Administration Building.
- h) CSS 8- Design Studios
- i) CSS 9- Staff Residential Area
- i) CSS 10- Staff Residential Area

4. EARTHING SYSTEM

Distribution earthing shall be carried all along the HT distribution system, or through local earth station and effectively bonding the cables / equipment as the case may be Separate and distinct earth stations and electrodes shall be provided for Neutral of DG set and Transformer and Lightening arrestors. Resistance for clean earth & for electrical system earth shall be kept below one ohm. Copper electrode shall be considered for all neutral earth pits. GI earth plate shall be used for body and lightning arrestors. Earth strip sizing shall be considered for fault level and touch and step potential.

5. Automation

Power Distribution System shall be equipped with latest SCADA features. From central substation, it shall be possible to monitor and control parameters related to substation at Entrance, DG Sets, Compact substations of individual buildings and central substation.

Interlocking shall be mechanical as well as electrical. On power failure DG sets shall start automatically and control the load in pre-defined manner on the basis of criticality.

PHASING OF THE ELECTRICAL DISTRIBUTION SYSTEM FOR THE CAMPUS

1) PHASE 1

- a) **CTBT** Pole mounted VCB for termination of 33 KV supply from MP electricity board before internal transfer to main substation.
- b) Main Substation 33 KV 4 MVA with Automatic Voltage Regulator for High Tension 33 KV / 11 KV.
- c) Diesel Generator- 1 No. of 1000 KVA of 11 KV supply.

1 No. of 250 KVA for essential services

- d) CSS 1- 1250 KVA for Lecture Hall & Tutorial complex.
- e) CSS 2
 1250 KVA for Core Labs & Library cum
 Computer Centre, but since the library will come
 up later the extra capacity shall be used for
 supply of LT to external street lighting.

f)	CSS 3-	1250 KVA for Single seated boys hostel 1 & 2, but since hostel 2 is not being built right now it shall supply LT to Triple seater hostel for now which shall later shift to CSS-4.
g)	33 KV HT Cabling-	Complete 33 KV HT cabling from the gate to the main substation of sufficient capacity to cater for future expansions.
h)	11 KV HT cabling-	Complete 11 KV HT cabling in trenches for the entire campus power distribution system as mentioned earlier to prevent excavation & trenching later on.
i)	11 KV Main Panel-	Main panel for controlling the entire distribution of power to all the CSS. In Phase 1 the panel shall have switchgear for controlling the 3 CSS, 1 DG set and sufficient space for expansion to allow for future expansion.
j)	Automation-	Complete automation of the entire system for full functional running, efficient power distribution and energy conservation.
k)	Earthing-	The entire system has to be properly earthed including the cables that are running in trenches.

2) FUTURE EXPANSION OF CAMPUS

The advantage of doing the entire cabling will be seen when the institute starts to do the expansion of its various components. The institute shall have to spend much less money at that time since the main infrastructure will already have been laid, this will not only save them time, money but will also save the campus of being ravaged by trenches & digging every time a new expansion is to be done.

- a) CSS (4 to 10) The various other CSS shall come up as and when required depending on the buildings that are coming up first. The buildings being served by each CSS have already been mentioned.
- b) **Expansion of Main Substation-** The second transformer of 4 MVA shall be added when required by the institute depending on the total loading.
- c) **DG sets** There is a provision of adding two more generators as required by the institute one of 1000 KVA and the other of 500 KVA.

33 KV cabling lenghts

Location	Distance in Mtr.
Metering point to Main Sub	
station	1000

11 KV cabling lengths

Location		Distance in Mtr. from main substation	Remark
Lecture Hall &			
Tutorial Complex	CSS1	454	
Core Lab Complex	CSS2	454	
S S Hall of Residence 1& 2	CSS3		
T S Hall of	CSSS	706	
Residence 1 & 2	CSS4	706	
PG Hostels Girls Hostel &	CSS5	750	
Student Center Convocation &	CSS6	272	
Convention Hall,			
Admin Building	CSS7	1161	
Design Studio	CSS8	450	
Residential Area	CSS 9, 10	1547	
		6500	

NEXUR	ANNEXURE A - ELECTRICAL LOAD SHEET FOR PLANNING	R PLANNING							
	5								
SR NO	BLOCKS	TOTAL AREA SQ. MT	TOTAL AREA SQ. FT.	LIGHTING LOAD IN KW	POWER LOAD IN KW	AIR CONDITIONING LOAD IN KW	TOTAL LOAD IN KW	LOAD	ACTUAL LOAD IN KW
-	ACADEMIC BLOCKS								
1.1	Academic building - 50% AC	9,639.00	103,715.64	155.57	311.15	414.86	881.58	0.70	617.11
1.2	Core labs Complex - 50% AC	1,650.00	17,754.00	26.63	53.26	71.02	150,91	0.70	105.64
1.3	Professional Labs Complex - 50% AC	2,500.00	26,900.00	40.35	80.70	107.60	228,65	0.70	160.06
1.4	Computer Center- 100% AC	819.00	8,812.44	13.22	26.44	70.50	110.16	0.70	77.11
1.5	Central library - 100% AC	1,500.00	16,140.00	24.21	48.42	129.12	201.75	0.70	141.23
1.6	Technology incubator park - 50% AC	1,000.00	10,760.00	16.14	32.28	43.04	91.46	0.70	64.02
1.7	Utility load for pumps / FFTG / ventilation etc				250.00		250.00	0.70	175.00
	TOTAL LOAD FOR ACEDEMIC BLOCK	OCK	184,082.08	276.12	802.25	836.14	1,914.51		1,340.16
	ADDITIONAL FUTURE DEMAND @ 20%	20%		55.22	160.45	167.23	382.90		268.03
	LOAD TO BE CONSIDERED FOR MASTER	LASTER PLANNING	9	331.35	962.70	1,003.37	2,297.41		1,608.19
2	ADMINISTRATIVE BLOCK								
2.1	Administrative block - 80% AC	7,000.00	75,320.00	112.98	225.96	482.05	820.99	0.70	574.69
2.2	Utility load for pumps / FFTG / ventilation etc				100.00		100.00	0.70	70.00
	TOTAL LOAD FOR ADMIN. BLOCK		75,320.00	112.98	325.96	482.05	920.99		644.69
	ADDITIONAL FUTURE DEMAND @ 20%	20%		22.60	62.19	96.41	184.20		128.94
	LOAD TO BE CONSIDERED FOR MASTER	IASTER PLANNING	16	135.58	391.15	578.46	1,105.19		773.63
3	HOSTELS								
3.1	Hostels	111,000.00	1,194,360.00	1,194.36	2,388.72		3,583.08	09.0	2,149.85
3.2	Utility load for pumps / FFTG / ventilation etc				450.00		450.00	0.70	315,00
3.3	Kitchen equipments for mess				150.00		150.00	0.70	105.00
	TOTAL LOAD FOR HOSTEL BLOCK	. Y	1,194,360.00	1,194.36	2,988.72		4,183.08		2,569.85
	ADDITIONAL FUTURE DEMAND @ 20%	20%		238.87	597.74		836.62		513.97
	LOAD TO BE CONSIDERED FOR MASTER	JASTER PLANNING	lG S	1,433.23	3,586.46	·	5,019.70		3,083.82
4	RESIDENCES								
4.1	Residences - 4 AC in director / 2 AC in three bed / 1 AC in 2 bed	59,620.00	641,511.20	641.51	1,924.53	1,283.02	3,849.07	0.50	1,924.53
4.2	Utility load for pumps / FFTG / ventilation etc				250.00		250.00	0.70	175.00
	TOTAL LOAD FOR HOSTEL BLOCK	×	641,511.20	641.51	2,174.53	1,283.02	4,099.07		2,099.53
	ADDITIONAL FUTURE DEMAND @ 20%	20%		128.30	434.91	256.60	819.81		419.91
	LOAD TO BE CONSIDERED FOR MASTER	MASTER PLANNING	9	769.81	2,609.44	1,539.63	4,918.88		2,519.44
5	COMMUNITY BUILDINGS								
5.1	Health Center - 30% AC	353.00	3,798.28	5.70	11.39	9.12	26.21	0.70	18,35
5.2	Snorte Facility								

	BLOCKS	TOTAL AREA SQ. MT	TOTAL AREA SQ. FT.	LIGHTING LOAD IN KW	POWER LOAD IN KW	AIR CONDITIONING LOAD IN KW	TOTAL LOAD IN KW	LOAD	ACTUAL LOAD IN KW
	Hockey and Foot Ball Field 500 Seats			20.00			90.00	0.70	35.00
	Indoor Gymnasium 200 Capacity	3,250.00	34,970.00	52.46	69.94		122.40	0.70	85.68
5.2.3 T	Tennice Court			5.00			2.00	0.70	3.50
5.3 L	Utilities	1,540.00	16,570.40	16.57	16.57		33.14	0.70	23.20
5.3.1 C	Cafeteria - 50% AC	800.00	8,608.00	12.91	25.82	34.43	73.17	0.70	51.22
5.3.2 C	Canteen 300 Capacity	800.00	8,608.00	8.61	25.82		34.43	0.70	24.10
5.3.3 A	Auditorium 1000 Capacity - 100% AC	3,550.00	38,198.00	76.40	76.40	305.58	458.38	0.70	320.86
5.4 Ve	Utility load for pumps / FFTG / ventilation etc		_		150.00	P/ ₂	150.00	0.70	105.00
5.5 K	Kitchen equipment loads			74	250.00		250.00	0.70	175.00
F	TOTAL LOAD FOR COMMUNITY BLOCK	OCK	110,752.68	227.64	625.95	349.13	1,202.72•		841.90
4	ADDITIONAL FUTURE DEMAND @ 20%	20%		45.53	125.19	69.83	240.54		168.38
1	LOAD TO BE CONSIDERED FOR MASTER	ASTER PLANNING	9	273.17	751.14	418.96	1,443.26		1,010.28
9	COMMON SERVICES								
6.1	Street lighting / area lighting / security lighting		10	50.00		×	50.00	0.70	35.00
6.2 F	Pumping station				250.00		250.00	0.70	175.00
6.3	STP				100.00		100.00	0.70	70.00
6.4 E	Borewells		Peri	C	100.00		100.00	0.70	70.00
	TOTAL LOAD FOR COMMUNITY BLOCK	OCK		20.00	450.00	3	200.00		350.00
1	ADDITIONAL FUTURE DEMAND @ 20%	20%		10.00	90.00	00	100.00		70.00
	LOAD TO BE CONSIDERED FOR MASTER	ASTER PLANNING	9	00.09	540.00	*	00.009		420.00
1	TOTAL LOAD FOR SWITCHYARD - KW	CW							9,415.36
O	OVER ALL DIVERSITY - 65% - KW								6,119.98
¥.	ACTUAL LOAD IN KVA WITH PF OF 0.8 IN KVA	0.8 IN KVA		5					7,649.98
۵.	PROPOSED SWITCHYARD SHALL BE WITH		2 NOS 4MVA TRANSFORMERS	RS					2 X 4000 KVA

PDPM Indian Institute of Information Technology Design & Manufacturing Jabalpur

Name of Work: Preliminary Estimate for External Electrification Management System Phase 1

33 KV Power Distribution 1 No. 1,524,950.00 1,524,950.00 At Incomer cubicie, numerical relay, battery, charger, control transformer, lightening arrestors, pole structure and necessary civil works etc. 33kV Outdoor pole mounted unmanned station with one no 33kV incomer and one no 33kV outgoing autorecloser complete with control cubicie, numerical relay, lightening arrestors, pole structure and civil works etc. No. 3,387,709.00 At 33kV Substation 33kV incomer and one no 33kV outgoing autorecloser complete with control cubicie, numerical relay, lightening arrestors, pole structure and civil works etc. No. 3,387,709.00 At 33kV Substation 33kV incomer and one no 33kV outgoing autorecloser complete with control cubicie, numerical relay, lightening arrestors, pole structure and civil works etc. No. 2,515,150.00 Metering point to At Incomplete with control cubicie, numerical relay as per 18 1256. Supplying and making cable end terminations for the following termination for 3 Cx240 Sqmm outdoor No. 16,223.00 At 33kV Substation No. 26,348.00 At 33kV Substation At Incomplete text No. 16,223.00 At 33kV Substation At Incomplete text No. 16,223.00 At 33kV Substation At Incomplete text At Incomplete At Incomplete text At Incomplete At Incompl	Sr No.	Desc	Description	Qty	Unit	Rate	Amount	Location
Main 33kV pole mounted Outdoor autorecloser with control cubicle, numerical relay, battery, charger, control transformer, lightening arrestors, pole structure and necessary civil works etc. 33kV Outdoor pole mounted unmanned station with one no 33kV outdoor pole mounted unmanned station with one no 33kV incomer and one no 33kV outgoing autorecloser complete with control cubicle, numerical relay, lightening arrestors, pole structure and civil works etc. Supply, laying, testing and commissioning 3CX240 Sqmm XLPE insulated Aluminum conductor 33kV (E) armored cable on existing trench and cable trays as per IS 1255: 1983. Supplying and making cable end terminations for the following size of 11 KV grade, XLPE aluminium conductor armoured cable including termination kit complete heat shrinkable sleeve etc. Termination for 3 Cx240 Sqmm Outdoor Termination for 3 Cx240 Sqmm indoor Termination for 3 Cx240 Sqmm indoor Termination for 3 Cx240 Sqmm Through Joint 3CX 240 Sqmm Through Joint 3CX 240 Sqmm Through Joint 3CX 240 Sqmm		33 K	V Power Distribution					
2 33kV Outdoor pole mounted unmanned station with one no 1 No. 3,397,709.00 33kV incomer and one no 33kV outgoing autorecloser complete with control cubicle, numerical relay, lightening arrestors, pole structure and civil works etc. 2 Supply, laying, testing and commissioning 3CX240 Sqmm 850 Metre 2,959.00 XLPE insulated Aluminum conductor 33k V (E) armored cable on existing trench and cable trays as per IS 1255: 1983. 3 Supplying and making cable end terminations for the following size of 11 KV grade, XLPE aluminium conductor armoured cable including termination kit complete heat shrinkable sleeve etc. 3 No. 26,348.00 Termination for 3 Cx240 Sqmm indoor 1 No. 16,223.00 c Straight Through Joint 3CX 240 Sqmm 1 No. 29,723.00	7-	Mair cubio trans	1 - ()	-	O	1,524,950.00		At Incomer
Supply, laying, testing and commissioning 3CX240 Sqmm XLPE insulated Aluminum conductor 33K V (E) armored cable on existing trench and cable trays as per IS 1255: 1983. Supplying and making cable end terminations for the following size of 11 KV grade, XLPE aluminium conductor armoured cable including termination kit complete heat shrinkable sleeve etc. Termination for 3 Cx240 Sqmm Outdoor Termination for 3 Cx240 Sqmm indoor C Straight Through Joint 3CX 240 Sqmm 1 No. 26,348.00 79,044.00	MO TIII		/ Outdoor pole mounted unmanned station with one no / incomer and one no 33kV outgoing autorecloser plete with control cubicle, numerical relay, lightening stors, pole structure and civil works etc.		NO.	3,397,709.00	3,397,709.00	At 33KV Substation
Supply, laying, testing and commissioning 3CX240 Sqmm XLPE insulated Aluminum conductor 33K V (E) armored cable on existing trench and cable trays as per IS 1255: 1983. Supplying and making cable end terminations for the following size of 11 KV grade, XLPE aluminium conductor armoured cable including termination kit complete heat shrinkable sleeve etc. Termination for 3 Cx240 Sqmm Outdoor Straight Through Joint 3CX 240 Sqmm C Straight Through Joint 3CX 240 Sqmm 1 No. 29,723.00 29,723.00	7 B	Đ						
Supplying and making cable end terminations for the following size of 11 KV grade, XLPE aluminium conductor armoured cable including termination kit complete heat shrinkable sleeve etc. Termination for 3 Cx240 Sqmm Outdoor 3 No. 26,348.00 D Termination for 3 Cx240 Sqmm indoor 1 No. 16,223.00 C Straight Through Joint 3CX 240 Sqmm 1 No. 29,723.00			y, laying, testing and comm insulated Aluminum condu on existing trench and cabl	850	Metre	2,959.00		Metering point to Main Sub Station
Supplying and making cable end terminations for the following size of 11 KV grade, XLPE aluminium conductor armoured cable including termination kit complete heat shrinkable sleeve etc. Termination for 3 Cx240 Sqmm Outdoor 3 No. 26,348.00 b Termination for 3 Cx240 Sqmm indoor 1 No. 16,223.00 c Straight Through Joint 3CX 240 Sqmm 1 No. 29,723.00	97							
Termination for 3 Cx240 Sqmm Outdoor 3 No. 26,348.00	- nd -		plying and making cable end terminations for the wing size of 11 KV grade, XLPE aluminium conductor oured cable including termination kit complete heat hkable sleeve etc.			8		
Termination for 3 Cx240 Sqmm indoor 1 No. 16,223.00 Straight Through Joint 3CX 240 Sqmm 1 No. 29,723.00	8 20	Terr	nination for 3 Cx240 Sqmm Outdoor	8	No.	26,348.00		
Straight Through Joint 3CX 240 Sqmm 1 No. 29,723.00	q	Tern	nination for 3 Cx240 Sqmm indoor	7-	No.	16,223.00		
	U	Stra	ight Through Joint 3CX 240 Sqmm	1	No.	29,723.00		

Amount Location	71.00 6,298,571.00 At 33KV Substation	•	492.00 14,760.00	230.00 6,900.00		22.00 230,922.00			
Rate	6,298,571.00		4	2		230,922.00			
Unit	o N		30 Mtr	30 Mtr		N O.			
Qty	_		30	30		-			
Description	Supply Installation and Commissioing of 4MVA ONAN Star-Star 33KV/11KV Power Transformer with OLTC +5 to -15% in steps of 2.5% with AVR and Automatic Tap changer complete with first filling of Transformer Oil.	Supplying & laying of following 1100 volt grade PVC insulated sheathed copper conductor armoured cable as per specification in existing trenches, cable trays ducts over bed of sand, clamped to wall with suitable clamps, including fixing bolts, connecting testing and commissioning.	Control Cables 19CX2.5 Sqmm	Control Cable 7Cx2.5 Sqmm		Supply Installation and commissioning of Combined CT/PT Unit with Class 0.5 accuracy in the suitable sealable enclosure with provision of mounting TVM for SEM	metering purpose.	11KV Power Distribution:	
Sr No.	ى ك	Φ	a	P	6	7			

St. No. Description Amount Location	Ę.	At 33KV/11 CentralSubstation							
Sr No. Description Tikk', G30A, 25kA Indoor Main HT VCB panel switchboard with nor transformer income, world 1 No. 8,412,563.00 with one transformer income, world 1 No. 8,412,563.00 with one transformer income, world 1 No. 8,412,563.00 with one transformer income, world 1 No. 1 No. 8,412,563.00 with nemotic processor based numerical relay with remote communication with HMI, Software, Fiber optic cable with minimum functions. a) Single Line diagrams Data wiew Data wiew Data wiew C Control of breakers Data wiew Da	Location	Central Centra							
Sr No. Description Pascription	Amount	8,412,563.00		11,610,028.00			12,434,500.00		105,576.00
Sr No. Description 11kV, 630A, 25k4 Indoor Main HT VCB panel switchboard with one transformer incomer, two 11kV DG incomers, one buscoupler and five outgoings complete with composite microprocessor based numerical relay with remote communication with HMI, Software, Fiber optic cable with IEC 61850 protocol. The software to give following minimum functions. a) Single Line diagrams b) Data view c) Control of breakers d) Event lists e) Alarm lists e) Alarm lists f) System supervision g) Disturbance data upload h) On line parameter settings f) System equipped with auton of sharing along with exhaust, fuel piping, tanks and cooling System etc. DG set system equipped with automatis SCADA system as per specifications. Supply, laying, testing and commissioning of following size XLPE insulated Aluminum conductor 11kV (E) armored cable including excavation of earth, sand/brick protection refilling, watering & ramming or providing to earth etc. as per IS 1255: 1983. 3 CX 300 Sqmm Cable following size of 11 kV grade, XLPE aluminium conductor armoured cable including termination kit complete heat shrinkable sleeve etc.	Rate	8,412,563.00		11,610,028.00			1,913.00		8,798:00
Sr No. Description 11kV, 630A, 25k4 Indoor Main HT VCB panel switchboard with one transformer incomer, two 11kV DG incomers, one buscoupler and five outgoings complete with composite microprocessor based numerical relay with remote communication with HMI, Software, Fiber optic cable with IEC 61850 protocol. The software to give following minimum functions. a) Single Line diagrams b) Data view c) Control of breakers d) Event lists e) Alarm lists e) Alarm lists f) System supervision g) Disturbance data upload h) On line parameter settings f) System equipped with auton of sharing along with exhaust, fuel piping, tanks and cooling System etc. DG set system equipped with automatis SCADA system as per specifications. Supply, laying, testing and commissioning of following size XLPE insulated Aluminum conductor 11kV (E) armored cable including excavation of earth, sand/brick protection refilling, watering & ramming or providing to earth etc. as per IS 1255: 1983. 3 CX 300 Sqmm Cable following size of 11 kV grade, XLPE aluminium conductor armoured cable including termination kit complete heat shrinkable sleeve etc.	Unit	° N		No			Metre		Nos.
Sr No. 11kV, 630A, 25kA Indoor Main HT VCB panel switchboard with one transformer incomer, two 11kV DG incomers, one buscoupler and five outgoings complete with composite microprocessor based numerical relay with remote communication with HMI, Software, Fiber optic cable with IEC 61850 protocol. The software to give following minimum functions. a) Single Line diagrams b) Data view c) Control of breakers d) Event lists e) Alarm lists f) System supervision g) Disturbance data upload h) On line parameter settings f) System supervision g) Disturbance data upload h) On line parameter settings f) System supervision g) Disturbance data upload cooling System etc. DG set system equipped with auto load sharing along with exhaust, fuel piping, tanks and Cooling System etc. DG set system as per specifications. Supply, laying, testing and commissioning of following size XLPE insulated Aluminum conductor 11K V (E) ammored cable including excavation of earth, sand/brick protection refilling, watering & ramming or providing to earth etc. as per IS 1255: 1983. 3CX 300 Sqmm Cable 11 Supplying and making cable end terminations for the following size of 11 KV grade, XLPE aluminum conductor armoured cable including termination kit complete heat shrinkable sleeve etc.	Qty						6500		12
ν σ σ σ σ σ σ σ σ σ σ σ σ σ σ σ σ σ σ σ		11kV, 630A, 25kA Indoor Main HT VCB panel switchboard with one transformer incomer, two 11kV DG incomers, one buscoupler and five outgoings complete with composite microprocessor based numerical relay with remote communication with HMI, Software, Fiber optic cable with IEC 61850 protocol. The software to give following minimum functions. a) Single Line diagrams b) Data view c) Control of breakers d) Event lists e) Alarm lists f) System supervision g) Disturbance data upload h) On line parameter settings		Silent DG Set 1000 KVA 11KV with AMF and synchronising auto load sharing along with exhaust, fuel piping, tanks and Cooling System etc. DG set system equipped with automatis SCADA system as per specifications.		Supply, laying, testing and commissioning of following size XLPE insulated Aluminum conductor 11K V (E) armored cable including excavation of earth, sand/brick protection refilling, watering & ramming or providing to earth etc. as per IS 1255: 1983.	3CX 300 Sqmm Cable	Supplying and making cable end terminations for the following size of 11 KV grade, XLPE aluminium conductor armoured cable including termination kit complete heat	Shrinkable sleeve etc. 111KV 3CX300 Sqmm Indoor Terminations
	.0	Φ		o o		10		<u></u>	m
10.1 1700 109000 0 210000 0 C AUE 10.177	SrN		 T	DM/ B&MC/ 20	200	3-09/2 nd Page n	-	2	

Sr No.	Description		Qty	Unit	Rate	Amount	Location
q	11KV 3CX300	11KV 3CX300 Straight Through Joint Kit	14	Nos.	12,848.00	179,872.00	
12	OUTDOOR C below alongwi	OUTDOOR Compact Substations at various places given below alongwith necessary software / SCADA	က	3 No.	4,200,000.00	12,600,000.00	12,600,000.00 Core Lab Complex, Lecture Hall &
						1	Tutorial Complex, SS
	Compact s/s comprising	comprising					
II	HT: SF6 RMU	HT: SF6 RMU with two nos incoming motorised isolators			8	,	
	T/F: 11/0.433	and one hos motorized vacuum circuit breaker T/F: 11/0.433kV, 1250kVA oil type transformer					
	::						
	- One no 4-po	- One no 4-pole fixed motorized 2500A, 415V ACB I/C with					
		built-in microprocessor based protection release					
	One no 4-pol	-One no 4-pole 1600A fixed motorized , 415V ACB O/g with					
	built-in microp	built-in microprocessor based protection release					
	- One no 4-po	One no 4-pole 1000A fixed motorized 415V ACB O/a					
	with built-in m	with built-in microprocessor based protection release					
		O 105A fived motorized ALEVINCE O					
	with built-in m	- One no 4-pole 123A lixed inotolized , 413V MCCB O/g with built-in microprocessor based protection release					
Ü							
	- One 400KVA	- One 400kVAr APFC panel					
	- One no 4-po	- One no 4-pole 320A fixed motorized . 415V MCCB O/a					
	with built-in m	with built-in microprocessor based protection release					
	- One no 4-no	- One no 4-nole 125A fixed motorized 415V MCCB O/a					
	with built-in m	with built-in microprocessor based protection release					
	- One 125kVA						
10		5	4				

IIIT DM/ B&WC/ 2008-09/2nd Page no.23

Sr No.	Description		Qty	Unit	Rate	Amount	Location	
6	OUTDOOR Compact Substations at various p below alongwith necessary software / SCADA Compact s/s comprising HT: SF6 RMU with two nos incoming motorise and one nos motorized vacuum circuit breake T/F: 11/0.433kV, 500kVA oil type transformer LT: - One no 4-pole 320A fixed motorized , 415V I with built-in microprocessor based protection recone no 4-pole 125A fixed motorized , 415V I with built-in microprocessor based protection recone 125kVAr APFC panel	OUTDOOR Compact Substations at various places given below alongwith necessary software / SCADA Compact s/s comprising HT: SF6 RMU with two nos incoming motorised isolators and one nos motorized vacuum circuit breaker T/F: 11/0.433kV, 500kVA oil type transformer LT: - One no 4-pole 320A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One 125kVAr APFC panel	-	N O	1,600,000.00	1,600,000.00	1,600,000.00 essential / critcal services, UPS, student centre etc.	
4	Silent DG Set 250 KVA with AMF piping, tanks and Cooling System equipped with automatis SCADA s specifications.	Silent DG Set 250 KVA with AMF along with exhaust, fuel piping, tanks and Cooling System etc. DG set system equipped with automatis SCADA system as per specifications.	_	N O.	2,250,000.00	2,250,000.00	2,250,000.00 essential / critcal services, UPS charrging, external lighting, security etc.	7
15	Comprehensive SCADA, PLC and CSS HT / LT switchgears in conjur of Main HT panel	Comprehensive SCADA, PLC and software of controlling CSS HT / LT switchgears in conjunction with DG incomers of Main HT panel	1	NO.	2,268,340.00	2,268,340.00	2,268,340.00 Central Substation	0. 117 111017
	Earthing System:							10101
9	Providing and laying of 600 electrode, with 2 nos. 50 X electrode to inspection cha GI pipe, CI funnel with 20 g chamber 1000 X 500 mm v cover with frame painted w with mixture of charcoal an electrode including digging and back filling as required	Providing and laying of 600 x 600 x 6.3 mm thick GI plate electrode, with 2 nos. 50 X 6 mm GI strips from earth plate electrode to inspection chamber, 50 mm dia medium class GI pipe, CI funnel with 20 gauge GI wire mesh, masonry chamber 1000 X 500 mm with concrete base CI manhole cover with frame painted with bitumastic paint and packing with mixture of charcoal and common salt around plate electrode including digging of pit not less than 3 meters and back filling as required.	40	40 Nos.	7,448.00	297,920.00	,	THE OF USE OF COLUMN

Sr No.	Description	Qty	Unit	Rate	Amount	Location	
	Supplying and fixing of following bare GI tapes including all necessary fixing accessories and effecting connections.				×		
	GI Strip 50X6 mm	9560 Mtr	Mtr	229.00	2,189,240.00		П
	GI Strip 32X6 mm	100 Mtr	Mtr	155.00	15,500.00		TT
0	Communication Cable for Connecting CSS,33KV Substations and 11KV Boards to Central Contol Station.	6500 Mtr	Mtr	181.00	1,176,500.00	From Main Sub Station to CSS	
19	Steel Support for Cables	. 52	Ton	74,426.00	1,860,650.00		
50	Providing and laying of 600 x 600 x 3.15 mm thick tined copper plate electrode, with 2 Nos 50 x 6 mm copper strips from earth plate electrode to inspection chamber, 50 mm dia medium class GI pipe, CI funnel with 20 gauge GI wire mesh, masonry chamber 1000 x 500 mm with concrete base CI heavy duty / chequered plate manhole cover with frame painted with bitumastic paint and packing with mixture of charcoal and common salt around plate electrode including digging of pit upto permanent moisture level and as per soil condition but not less than 3 meters and back filling as required.	0N N	o Z	24,323.00	243,230.00		
21	Trenching work for 33 KV line	850 Mtr	Mtr	1,000.00	850,000.00		T
22	Supplying and fixing of following bare copper tapes including all necessary fixing accessories and effecting connections.						1
В	Copper Strip 50X6 MM	200 Mtr	Mtr	1,647.00	329,400.00		П
	_ Total				72,537,271.00		П

IIIT DM/ B&WC/ 2008-09/2nd Page no.25

1

B&WC/2008-09: 2. 04 Provision for Cost Escalation Factor for the Preliminary Estimates of Buildings & Works Approved by the Board

The Preliminary Estimates for building and works prepared by the architects are framed on CPWD Delhi Plinth Area Rates (DPAR) enhanced with prevalent cost index as applicable. Though in major cities these rates get updated frequently, in the city of Jabalpur, being an area with not much construction activities going on, CPWD index does not get updated for years.

In awarding earlier construction works, the Institute faced many problems due to the campus site being a remote area with a poor transport system and no facility of water and electricity. Further, skilled and specialized manpower for doing many jobs were also to be brought from outside. Enhanced costs to be met out by the contractors to overcome such site-related problems are not included in Delhi Plinth Area Rates followed by the CPWD.

Due to (a) the absence of timely updating of CPWD index in Jabalpur and (b) factors pertaining to the campus site being a remote area on the outskirts of Jabalpur, it is suggested that the Buildings & Works Committee (B&WC) gives an "in-principle" approval of the above factors which escalate the costs and proposes to the Finance Committee to recommend to the Board the administrative and financial sanction of an enhancement up to a maximum of 20% over the Preliminary Estimates. This may be also be considered applicable TSH1 and LHTC which were approved by the Board in its meeting held on November 07, 2007.

The Building & Works Committee is requested to consider the proposal and recommend the same through the Finance Committee for Administrative and Financial Approval from the Board of Governors.

B&WC/2008-09: 2. 05 Provision for Contingencies as per prevalent CPWD norms

Provision for contingencies in the estimates the work was taken as per CPWD Manual 2003. The same has been revised to 3% in the CPWD Works Manual 2007. The BoG is requested to accord Administrative Approval and Financial Sanction for provision of contingencies for the works of TSH 1 and LH&TC

The Building & Works Committee is requested to consider the proposal and recommend the same through the Finance Committee for Administrative and Financial Approval from the Board of Governors.

5

B&WC/ 2008-09: 2. 06 Any other item with the Permission of the Chair

3. BUILDING SUBSTATIONS/ COMPACT SUB STATIONS:

Lach building or group of building shall have its own 11 KV substation. For ease of maintenance, smaller size and compact design etc, we have envisaged compact substation of appropriate ratings. These prefabricated-compact secondary substations shall be designed for a) Compactness, b) fast installation, c) maintenance free operation, d) safety for worker/operator & public. Ratings of these substations shall be sufficient for building load. These substations shall have sufficient feeders on LT side for effective power distribution and easy fault identification.

All equipment and material for these substations shall be designed manufactured and tested in accordance with the latest applicable IEC standards. The 12KV Compact Substation Design must be as per IEC 61330.

Compact secondary Sub-station consisting of 11KV Non-Extensible SF6 Ring Main Unit + Transformer + Low Voltage Switchgear with all connection accessories, fitting & auxiliary equipment in an Enclosure to supply Low-voltage energy from high-voltage system as detailed in this specification. The complete unit shall be installed on a substation plinth (base) as Outdoor substation located at very congested places. 11KV Isolators controls incoming-outgoing feeder cables of the 11KV distribution system. The Vacuum Circuit Breaker shall be used to control and isolate the 11kV/433V Distribution transformer. The transformer Low Voltage side shall be connected to Low Voltage switchgear. The connection cables to consumer shall be taken out from the Low Voltage switchgear.

11KV power shall be controller through RMU. The SF6 RMU shall be Sealed for life, the enclosure shall meet the "sealed pressure system" criteria in accordance with IEC: 298 (a system for which no handling of gas is required throughout nervice life of approximate 25 years.) There shall be no requirement to 'top up' the SF6 gas. In addition, manufacturer shall confirm that maximum leakage rate in lower than 0.1% per year. It shall provide full insulation, making the switchgear innersitive to the environment. Thus assembled, the active parts of the nwitchgear unit shall be maintenance free.

The CB shall be fitted with microprocessor based self powered relay inside the front cover to avoid any tampering. The relay should be 2 Over Current + 1 Earth | wult, self powered type, fed by protection CTs mounted in the cable box. The clatalls of the buildings being fed by each CSS is as follows:-

- a) CSS 1- Lecture hall & tutorial Complex (1250 KVA)
- b) CSS 2- Core lab complex & Library cum Computer centre (1250 KVA)
- c) CSS 3 Boys Hostel and
- d) CSS 4 Triple seater hostel 2 nos

- e) CSS 5- Boys Hostel
- f) CSS 6- Girls Hostel & Student Activity Centre
- g) CSS 7- Convention & Convention Hall & Administration Building.
- h) CSS 8- Design Studios
- i) CSS 9- Staff Residential Area
- () CSS 10- Staff Residential Area

EARTHING SYSTEM

Distribution earthing shall be carried all along the HT distribution system, or through local earth station and effectively bonding the cables / equipment as the case may be Separate and distinct earth stations and electrodes shall be provided for Neutral of DG set and Transformer and Lightening arrestors. Resistance for clean earth & for electrical system earth shall be kept below one ohm. Copper electrode shall be considered for all neutral earth pits. GI earth plate shall be used for body and lightning arrestors. Earth strip sizing shall be considered for fault level and touch and step potential.

Automation

Power Distribution System shall be equipped with latest SCADA features. From central substation, it shall be possible to monitor and control parameters related to substation at Entrance, DG Sets, Compact substations of individual buildings and central substation.

Interlocking shall be mechanical as well as electrical. On power failure DG sets shall start automatically and control the load in pre-defined manner on the basis of criticality.

PHASING OF THE ELECTRICAL DISTRIBUTION SYSTEM FOR THE CAMPUS

1) PHASE 1

- Pole mounted VCB for termination of 33 KV supply from MP electricity board before internal transfer to main substation.
- b) Main Substation 33 KV 4 MVA with Automatic Voltage Regulator for High Tension 33 KV / 11 KV.
- b) Diesel Generator- 1 No. of 10

1 No. of 1000 KVA of 11 KV supply.

1 No. of 250 KVA for essential services

d) C88 1-

1250 KVA for Lecture Hall & Tutorial complex.

A) CBS 2-

1250 KVA for Core Labs & Library cum Computer Centre, but since the library will come up later the extra capacity shall be used for supply of LT to external street lighting.

IIIT DM/ B&WC/ 2008-09/2nd Page no.15

()	F-9-4-4	1250 KVA for Single seated boys hostel 1 & 2, but since hostel 2 is not being built right now it shall supply LT to Triple seater hostel for now which shall later shift to CSS-4.
*	** KV HT Gabling	Complete 33 KV HT cabling from the gate to the main substation of sufficient capacity to cater for future expansions.
hi	11 KV HT eabling	Complete 11 KV HT cabling in trenches for the entire campus power distribution system as mentioned earlier to prevent excavation & trenching later on.
•	II KV Mein Penei-	Main panel for controlling the entire distribution of power to all the CSS. In Phase 1 the panel shall have switchgear for controlling the 3 CSS, 1 DG set and sufficient space for expansion to allow for future expansion.
p	Automation-	Complete automation of the entire system for full functional running, efficient power distribution and energy conservation.
11)	Earthing	The entire system has to be properly earthed including the cables that are running in trenches.

FUTURE EXPANSION OF CAMPUS

The edvantage of doing the entire cabling will be seen when the institute starts to the expansion of its various components. The institute shall have to spend the transport of the various components. The institute shall have to spend the transport of its various components. The institute shall have to spend the transport of its various components. The institute shall have to spend the transport of its various components. The institute shall have to spend the transport of its various components. The institute shall have to spend the institute starts to spend the expansion of its various components. The institute shall have to spend the institute shall have the institute s

- (4 to 10) The various other CSS shall come up as and when required the panding on the buildings that are coming up first. The buildings being between the companion of the buildings being being between the companion of the buildings being between the companion of the buildings being between the companion of the buildings being being between the companion of the buildings being being
- **The paration of Main Substation-** The second transformer of 4 MVA shall be **added when required** by the institute depending on the total loading.
- **Manufacture** is a provision of adding two more generators as required by the methods one of 1000 KVA and the other of 500 KVA.

33 KV cabling lenghts

Leaston	Distance in Mtr.
Maturing point to Main Sub	
Mateur	1000

11 KV cabling lengths

Mastion	v v	Distance in Mtr. from main substation	Remark
Tall A	CSS1	454	
and Lab			
E Stat of	CSS2	454	
Assistance 16.9	CSS3	706	
Sectioned 1 & 2	CSS4	706	
Sen Himlel &	CSS5	750	
astronetion A concurrent Hall,	CSS6	272	
sucrain Michigan	C8S7	1161	
SHART PRINTS	C858	450	
Assemble Area	CBS 9, 10	1547	F
	The section is	6500	

PDPM INDIAN INSTITUTE OF INFORMATION TECHNOLOGY DESIGN & MANUFACTURING JABALPUR

### 1754 00 155 54 155 55 15 55 15 15 15 15 15 15 15 15 15					
Professoral Lars Computer Soft ACT 1655 00 17.754 00 26 63					
Professoral Labs Complex - 50% AC 1555 00 17 754 00 26 53		367.7	** **	56.6	1.
Professoral Labs Complex - 56% 2,500.00 26,900.00 40.35 Computer Center - 100% AC 1,500.00 16,144 13.22 Computer Center - 100% AC 1,500.00 16,140.00 16,140.00 10,760.00 16,14 13.22 Central library - 100% AC 1,000.00 10,760.00 16,14 13.22 Central library - 100% AC 1,000.00 10,760.00 16,14 10.70 L LOAD FOR ACEDEMIC BLOCK 1,000.00 10,760.00 16,14 TOTAL LOAD FOR ACEDEMIC BLOCK 2,000.00 10,760.00 112.98 10.00 E CONSIDERED FOR MASTER PLANNING 75,320.00 112.98 10.00 F CONSIDERED FOR MASTER PLANNING 1,194.36 1.15.60 1.194.36 1.1		71.02	150 91	07.0	105.64
Computer Center- 100% AC		107.60	228.65	0,70	160 06
Technology incubator park - 50% AC		70.50	110.16	0.70	77.11
Technology incubator park - 50% AC		129.12	201.75	0.70	141,23
Utility load for pumps / FFTG / ventilation etc 184,082.08 276.12 ADDITIONAL FUTURE DEMAND @ 20% 184,082.08 276.12 LOAD TO BE CONSIDERED FOR MASTER PLANNING 75,320.00 112.98 Administrative block - 80% AC 7,000.00 75,320.00 112.98 Administrative block - 80% AC 7,000.00 75,320.00 112.98 Utility load for pumps / FFTG / ventilation etc 7,000.00 1,194,360.00 1,194.36 2. HOSTELS Hostels 111,000.00 1,194,360.00 1,194.36 2. Hostels Hostels 170 AL LOAD FOR HOSTEL BLOCK 1,194,360.00 1,194.36 2. ADDITIONAL FUTURE DEMAND @ 20% 1,194,360.00 1,194.36 2. ADDITIONAL FUTURE DEMAND @ 20% 1,194,360.00 1,194.36 2. Residences - 4 AC in director / 2 AC 59,620.00 641,511.20 641,511 1. Residences - 4 AC in director / 2 AC 59,620.00 641,511.20 641,511 2. Utility load for pumps / FTG / ventilation etc 70AL LOAD FOR HOSTEL BLOCK 641,511.20 641,511 2.		43.04	91.46	0.70	64.02
TOTAL LOAD FOR ACEDEMIC BLOCK 184,082.08 276.12	250,00		250.00	0.70	175.00
Administrative Demand @ 20%		836.14	1,914.51		1,340.16
LOAD TO BE CONSIDERED FOR MASTER PLANNING		167.23	382.90		268.03
Administrative BLOCK		1,003.37	2,297.41		1,608.19
Administrative block - 80% AC					
Utility load for pumps / FFTG / Ventilation etc		482.05	820.99	0.70	574.69
TOTAL LOAD FOR ADMIN. BLOCK ADDITIONAL FUTURE DEMAND @ 20% 22.60 135.68	100.00		100.00	0.70	70.00
ADDITIONAL FUTURE DEMAND @ 20% 100 TO BE CONSIDERED FOR MASTER PLANNING 1,194,360.00 1,194.36 2.60	67	482.05	920.99		644.69
LOAD TO BE CONSIDERED FOR MASTER PLANNING 1,194,360.00 1,194.36 2,		96.41	184.20		128.94
HOSTELS		578.46	1,105.19		773.63
Hostels					
Utility load for pumps / FFTG / ventilation etc Ventilation etc 1,194,360.00 1,194,36 2,238.87 2,238.87 2,238.87 2,238.87 2,238.87 3,238.87 <			3,583.08	09.0	2,149.85
Kitchen equipments for mess TOTAL LOAD FOR HOSTEL BLOCK 1,194,360.00 1,194,36	450.00		450.00	0.70	315.00
TOTAL LOAD FOR HOSTEL BLOCK	150.00		150.00	0.70	105.00
ADDITIONAL FUTURE DEMAND @ 20% 238.87 LOAD TO BE CONSIDERED FOR MASTER PLANNING 1,433.23 RESIDENCES Residences - 4 AC in director / 2 AC 59,620.00 641,511.20 641.51 In three bed / 1 AC in 2 bed Utility load for pumps / FFTG / ventilation etc TOTAL LOAD FOR HOSTEL BLOCK ADDITIONAL FUTURE DEMAND @ 20% 28.30			4,183.08		2,569.85
LOAD TO BE CONSIDERED FOR MASTER PLANNING		*	836.62		513.97
RESIDENCES Residences - 4 AC in director / 2 AC 59,620.00 641,511.20 641.51 1	į.	•	5,019.70		3,083.82
Residences - 4 AC in director / 2 AC 59,620.00 641,511.20 641.51					
Utility load for pumps / FFTG / ventilation etc 641,511.20 641,51 TOTAL LOAD FOR HOSTEL BLOCK 641,51 641,51 ADDITIONAL FUTURE DEMAND @ 20% 128.30		1,283.02	3,849.07	0.50	1,924,53
641,511.20 641.51	250.00		250.00	0.70	175.00
128.30		1,283.02	4,099.07		2,099.53
70 001		256.60	819.81		419.91
	769.81 2,609.44	1,539.63	4,918.88		2,519.44
COMMUNITY BUILDINGS				1	
5.1 Health Center - 30% AC 353.00 3,798.28 5.70 11.39		9.12	26.21	0.70	18.35

	Service Service						and State of		N. S. S.			1002		N S	175.00	38	20 02	358.88	70.00	429.00	9,415.36	6,119.98	7,649.98	2 X 4000 KVA
							2	5	97.0					07.0	07.0	07.0	0.70							-
0						C TOTAL CO.			28.8	1,202.72	208.54	1,463.26		20 00	250.00	100 00	100.00	200.00	100.00	00.009				
	THE RESIDENCE OF		THE STATE OF	THE RESIDENCE	N. C.		200.00			349.13	69.83	418.96		7				,	.45					
				18,000	の経路	1 2 12 Calibra	78.0	150.00	250.00	625.95	125.19	751.14			250.00	100.00	100.00	450.00	90.00	540.00				
-	10000	の事を	のの日本	157	「おお		78.48			227.64	45.53	273.17		50.00				20.00	10.00	00.09				u
V	N CONTRACTOR N	の神の神名	Section 1	一種が現場	\$ 500 mg		38.198.00			110,752.68							A							2 NOS AMVA TRANSFORMERS
		のの一の一の一の一の一の一の一の一の一の一の一の一の一の一の一の一の一の一の		1.500.00		86.086	3,550.00			CK.	%	TER PLANNING						CK	%	STER PLANNING			8 IN KVA	
		Commence 200 Opens	STRICE SOUR	Unifiess	Cafetena - 50% AC	Canteen 300 Capacity	Auditorium 1000 Capacity - 100% AC	Utility load for pumps / FFTG / ventilation etc	Kitchen equipment loads	TOTAL LOAD FOR COMMUNITY BLOCK	ADDITIONAL FUTURE DEMAND @ 20%	LOAD TO BE CONSIDERED FOR MASTER	COMMON SERVICES	Street lighting / area lighting / security lighting	Pumping station	STP	Borewells	TOTAL LOAD FOR COMMUNITY BLOCK	ADDITIONAL FUTURE DEMAND @ 20%	LOAD TO BE CONSIDERED FOR MASTER	TOTAL LOAD FOR SWITCHYARD - KW	OVER ALL DIVERSITY - 65% - KW	ACTUAL LOAD IN KVA WITH PF OF 0.8 IN KVA	PROPOSED SWITCHYARD SHALL BE WITH
	7.5	14	2.2.3	50	5.3.1	5.3.2	5.3.3	5.4	5.5				9	6.1	6.2	6.3	6.4							

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Sr No.	Description	Qty	Unit	Rate	Amount	Location
	33 KV Power Distribution					
	Main 33kV pole mounted Outdoor autorecloser with control cubicle, numerical relay, battery, charger, control transformer, lightening arrestors, pole structure and necessary civil works etc.	ontrol	NO.	1,524,950.00	1,524,950.00 At Incomer	At Incomer
IIIT DM/	33kV Outdoor pole mounted unmanned station with one no 33kV incomer and one no 33kV outgoing autorecloser complete with control cubicle, numerical relay, lightening arrestors, pole structure and civil works etc.	ne no	N O O	3,397,709.00		3,397,709.00 At 33KV Substation
В			-			
xvvc/ 2008-0	Supply, laying, testing and commissioning 3CX240 Sqmm XLPE insulated Aluminum conductor 33K V (E) armored cable on existing trench and cable trays as per IS 1255: 1983.		850 Metre	2,959.00		2,515,150.00 Metering point to Main Sub Station
9/						
2 nd Page no.	Supplying and making cable end terminations for the following size of 11 KV grade, XLPE aluminium conductor armoured cable including termination kit complete heat shrinkable sleeve etc.	ctor		-		
е 20	Termination for 3 Cx240 Sqmm Outdoor		3 No.	26,348.00	79,044.00	
a	Termination for 3 Cx240 Sqmm indoor		1 No.	16,223.00	16,223.00	
U	Straight Through Joint 3CX 240 Sqmm		1 No.	29,723.00	29,723.00	
		7.7				

Sr No.						
2		4	O'N	6 298 571 00		6.298,571.00 At 33KV Substation
	Supply Installation and Commissioing of 4MVA ONAN Star-Star 33KV/11KV Power Transformer with OLTC +5 to -15% in steps of 2.5% with AVR and Automatic Tap changer complete with first filling of Transformer Oil.		j Z			
ω	Supplying & laying of following 1100 volt grade PVC insulated sheathed copper conductor armoured cable as per specification in existing trenches, cable trays ducts over bed of sand, clamped to wall with suitable clamps, including fixing bolts, connecting testing and commissioning.			N.	•	
		33	30 Mtr	492.00	14,760.00	0
a	Control Cables 19CX2.5 Sqmm					
	Control Cable 7Cx2.5 Sqmm	(Ñ	30 Mtr	230.00		00
2	Supply Installation and commissioing of Combined CT/PT Unit with Class 0.5 accuracy in the suitable sealable enclosure with provision of mounting TVM for SEM		Z O	230,922.00	230,922.00	00
	metering purpose. 11KV Power Distribution:					

- 1	Description	Đ	Zun	Rate	NI POLITY	************
ω	11kV, 630A, 25kA Indoor Main HT VCB panel switchboard with one transformer incomer, two 11kV DG incomers, one buscoupler and five outgoings complete with composite microprocessor based numerical relay with remote communication with HMI, Software, Fiber optic cable with IEC 61850 protocol. The software to give following minimum functions. a) Single Line diagrams b) Data view c) Control of breakers d) Event lists e) Alarm lists f) System supervision g) Disturbance data upload h) On line parameter settings	¥ 14	Ö.	8,412,563.00	8,412,563.00 At 33NVT 19	CentralSubstation
σ	Silent DG Set 1000 KVA 11KV with AMF and synchronising auto load sharing along with exhaust, fuel piping, tanks and Cooling System etc. DG set system equipped with automatis SCADA system as per specifications.		N O N	11,610,028.00	0 11,610,028.00	00
10	Supply, laying, testing and commissioning of following size XLPE insulated Aluminum conductor 11K V (E) armored cable including excavation of earth, sand/brick protection refilling, watering & ramming or providing to earth etc. as per IS 1255: 1983.				12 434 500 00	CO
a	3CX 300 Sqmm Cable	9	6500 Metre	1,913.00		
1	Supplying and making cable end terminations for the following size of 11 KV grade, XLPE aluminium conductor armoured cable including termination kit complete heat				00 373 304	C
ro	11KV 3CX300 Sqmm Indoor Terminations		12 Nos.	8,798.00		00.

IIIT DM/ B&WC/ 2008-09/2nd Page no.22

11 Nos. 12 848.00 179 872.00 Seaght Through Joint Kit 12 Nos. 12 848.00 179 872.00 170 Core Lab Complex. 2 OutDOOR Compact Substations at various places given 3 No. 4,200,000.00 12.600,000.00 Core Lab Complex. 3 No. 4,200,000.00 12.600,000.00 Core Lab Complex. 3 Tutorial Complex. 3 Tutorial Complex. 3 Tutorial Complex. 4 Tutorial Complex. 4 Tutorial Complex. 5 ERMU with two nos incoming motorized isolators and one nos motorized vacuum circuib breaker. T.F.: 110,438V, 1250kW and litter transformer. T.F.: 110,438V, 1250kW and interpretation release come not 4-pole 1000A fixed motorized 4.15V ACB 0/g with built-in microprocessor based protection release come to 4-pole 1000A fixed motorized 4.15V ACB 0/g with built-in microprocessor based protection release come to 4-pole 126A fixed motorized 4.15V MCCB 0/g with built-in microprocessor based protection release come to 4-pole 126A fixed motorized 4.15V MCCB 0/g with built-in microprocessor based protection release come to 4-pole 126A fixed motorized 4.15V MCCB 0/g with built-in microprocessor based protection release come to 4-pole 126A fixed motorized 4.15V MCCB 0/g with built-in microprocessor based protection release come to 4-pole 126A fixed motorized 4.15V MCCB 0/g with built-in microprocessor based protection release come to 4-pole 126A fixed motorized 4.15V MCCB 0/g with built-in microprocessor based protection release come to 4-pole 126A fixed motorized 4.15V MCCB 0/g with built-in microprocessor based protection release come to 4-pole 126A fixed motorized 4.15V MCCB 0/g with built-in microprocessor based protection release come to 4-pole 126A fixed motorized 4.15V MCCB 0/g with built-in microprocessor based protection release come to 4-pole 126A fixed motorized 4.15V MCCB 0/g with built-in microprocessor based protection release come to 4-pole 126A fixed motorized 4.15V MCB 0/g with built-in microprocessor based protection release come to 4-pole 126A fixed motorized 4.15V MCB 0/g with built-in microprocessor based protection release come to 4-pole 126A fixe			A O	Unit	Rate	Amount	Location
OUTDOOR Compact Substations at various places given below alongwith necessary software / SCADA Compact s/s comprising HT: SF6 RMU with two nos incoming motorised isolators and one nos motorized vacuum circuit breaker TF: 11/0.433kV, 1250kVA oil type transformer UT: - One no 4-pole fixed motorized 2500A, 415V ACB 0/g with built-in microprocessor based protection release - One no 4-pole 1000A fixed motorized , 415V ACB 0/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB 0/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB 0/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB 0/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB 0/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB 0/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB 0/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB 0/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized .	1	1110V 3CX300 Straight Through Joint Kit		4 Nos.	12,848.00	179,872.00	
Compact substations at various places given a page and one nos motorized vacuum circuit breaker TF: 11(0.433kV, 1250kVA oil type transformer LT: - One no 4-pole fixed motorized 2500A, 415V ACB I/C with built-in microprocessor based protection release - One no 4-pole 1600A fixed motorized , 415V ACB O/g with built-in microprocessor based protection release - One no 4-pole 1000A fixed motorized , 415V ACB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 75A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 75A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 75A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release	-	Works according		SNO NO	4,200,000.00		Core Lab Complex,
Compact s/s comprising HT: SF6 RMU with two nos incoming motorised isolators and one nos motorized vacuum circuit breaker TYE: 11/0.433kV, 1250kV ali byte transformer LT: - One no 4-pole fixed motorized 2500A, 415V ACB I/C with built-in microprocessor based protection release - One no 4-pole 1600A fixed motorized, 415V ACB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized, 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized, 415V MCCB O/g with built-in microprocessor based protection release - One 400kVAr APFC panel - One no 4-pole 125A fixed motorized, 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized, 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized, 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized, 215V MCCB O/g with built-in microprocessor based protection release - One 125kVAr APFC panel	12	OUTDOOR Compact Substations at various places given below alongwith necessary software / SCADA					Lecture Hall & Tutorial Complex, SS Hall of Residence 1
U.T. - One no 4-pole fixed motorized 2500A, 415V ACB I/C with built-in microprocessor based protection release - One no 4-pole 1600A fixed motorized , 415V ACB O/g with built-in microprocessor based protection release - One no 4-pole 1000A fixed motorized , 415V ACB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 320A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One 125KVAr APFC panel		Compact s/s comprising HT: SF6 RMU with two nos incoming motorised isolators and one nos motorized vacuum circuit breaker T/F: 11/0.433kV, 1250kVA oil type transformer				1	
-One no 4-pole 1600A fixed motorized , 415V ACB O/g with built-in microprocessor based protection release - One no 4-pole 1000A fixed motorized , 415V ACB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One 400kVAr APFC panel - One no 4-pole 320A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One 125kVAr APFC panel - One 125kVAr APFC panel		LT: - One no 4-pole fixed motorized 2500A, 415V ACB I/C with built-in microprocessor based protection release				•	
- One no 4-pole 1000A fixed motorized , 415V ACB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One 400kVAr APFC panel - One no 4-pole 320A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One 125kVAr APFC panel		-One no 4-pole 1600A fixed motorized , 415V ACB O/g with built-in microprocessor based protection release					
- One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One 400kVAr APFC panel - One a 4-pole 320A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One 125kVAr APFC panel		- One no 4-pole 1000A fixed motorized , 415V ACB O/g with built-in microprocessor based protection release					
- One 400kVAr APFC panel - One no 4-pole 320A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One 125kVAr APFC panel		- One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release					
- One no 4-pole 320A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One 125kVAr APFC panel		- One 400kVAr APFC panel	-				
- One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One 125kVAr APFC panel		- One no 4-pole 320A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release					
		- One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One 125kVAr APFC panel					

IIIT DM/ B&WC/ 2008-09/2nd Page no.23

-	Description	É	ZuO Zuo	Kale		4417 0000
ω	11kV, 630A, 25kA Indoor Main HT VCB panel switchboard with one transformer incomer, two 11kV DG incomers, one buscoupler and five outgoings complete with composite microprocessor based numerical relay with remote communication with HMI, Software, Fiber optic cable with IEC 61850 protocol. The software to give following minimum functions. a) Single Line diagrams b) Data view c) Control of breakers d) Event lists e) Alarm lists f) System supervision g) Disturbance data upload h) On line parameter settings		o Z	8,412,563.00	8,412,563.00 At 33KV/1	CentralSubstation
o o	Sitent DG Set 1000 KVA 11KV with AMF and synchronising auto load sharing along with exhaust, fuel piping, tanks and Cooling System etc. DG set system equipped with automatis SCADA system as per specifications.		Z O Z	11,610,028.00	11,610,028.00	00
10	Supply, laying, testing and commissioning of following size XLPE insulated Aluminum conductor 11K V (E) armored cable including excavation of earth, sand/brick protection refilling, watering & ramming or providing to earth etc. as					
	3CX 300 Sqmm Cable	9	6500 Metre	tre 1,913.00	00 12,434,500.00	00
=	Supplying and making cable end terminations for the following size of 11 KV grade, XLPE aluminium conductor armoured cable including termination kit complete heat					
C	shrinkable sleeve etc. 11KN 3CX300 Sqmm Indoor Terminations		12 Nos	s. 8,798.00	00 105,576.00	00

IIIT DM/ B&WC/ 2008-09/2nd Page no.22

Sr No.	Description	Qty	Unit	Rate	Amount	Location
65	OUTDOOR Compact Substations at various places given, below alongwith necessary software / SCADA Compact s/s comprising HT: SF6 RMU with two nos incoming motorised isolators and one nos motorized vacuum circuit breaker T/F: 11/0.433kV, 500kVA oil type transformer LT: - One no 4-pole 320A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One no 4-pole 125A fixed motorized , 415V MCCB O/g with built-in microprocessor based protection release - One 125kVAr APFC panel	~	o Z	1,600,000.00	1,600,000.00	
4	Silent DG Set 250 KVA with AMF along with exhaust,fuel piping,tanks and Cooling System etc.DG set system equipped with automatis SCADA system as per specifications.		N 0.	2,250,000.00	2,250,000.00	essential / critcal services, UPS charrging, external lighting, security etc.
15	Comprehensive SCADA, PLC and software of controlling CSS HT / LT switchgears in conjunction with DG incomers of Main HT panel		N O O	2,268,340.00		2,268,340.00 Central Substation
	Earthing System:					
9	Providing and laying of 600 x 600 x 6.3 mm thick GI plate electrode, with 2 nos. 50 X 6 mm GI strips from earth plate electrode to inspection chamber, 50 mm dia medium class GI pipe, CI funnel with 20 gauge GI wire mesh, masonry chamber 1000 X 500 mm with concrete base CI manhole cover with frame painted with bitumastic paint and packing with mixture of charcoal and common salt around plate electrode including digging of pit not less than 3 meters and back filling as required.	, / -	Nos.	7,448.00	297,920.00	

IIIT DM/ B&WC/ 2008-09/2nd Page no.24

	Supplying and faring of following pare Grapes including all necessary fixing accessories and effecting connections.				
a	GI Strip 50X6 mm	9560 Mtr	229.00	2,189,240.00	
р	GI Strip 32X6 mm	100 Mtr	155.00	15,500.00	
18	Communication Cable for Connecting CSS,33KV Substations and 11KV Boards to Central Contol Station.	6500 Mtr	181.00		1,176,500.00 From Main Sub Station to CSS
19	Steel Support for Cables	25 Ton	n 74,426.00	1,860,650.00	
20	Providing and laying of 600 x 600 x 3.15 mm thick tined copper plate electrode, with 2 Nos 50 x 6 mm copper strips from earth plate electrode to inspection chamber, 50 mm dia medium class Gl pipe, Cl funnel with 20 gauge Gl wire mesh, masonry chamber 1000 x 500 mm with concrete base Cl heavy duty / chequered plate manhole cover with frame painted with bitumastic paint and packing with mixture of charcoal and common salt around plate electrode including digging of pit upto permanent moisture level and as per soil condition but not less than 3 meters and back filling as required.	0 N	24,323.00	243,230.00	
21	Trenching work for 33 KV line	850 Mtr	1,000.00	850,000.00	8
22	Supplying and fixing of following bare copper tapes including all necessary fixing accessories and effecting connections.				
Ø	Copper Strip 50X6 MM	200 Mtr	1,647.00	329,400.00	
	. Total			72,537,271.00	

IIIT DM/ B&WC/ 2008-09/2nd Page no.25